

Indx

Title V

OPS Monitor

21 Day Plan

EII

Intelatrac

O/T Request

Maximo

Trap

Corrective Action

Distillation Shift Report

Refined Orders

PED Details

Intelatrac Execution Report

Force Out List

Round Approval

Find

Today Date: Shift: Crew:

☒ Yes ☐ No Are you in compliance with all CBT & Refresher Training?

Radio #

Report problems. Send in suggestions, improvements, changes, ideas.

Submit Email

Job Assignments

Job	Name	Work Situation	Comments
HO	<input type="text" value="Solis, Mauricio J."/>	<input type="text" value="Reg Shift"/>	<div></div>
Crude PCO	<input type="text" value="Acayturri, Carlos"/>	<input type="text" value="Reg Shift"/>	
Crude A	<input type="text" value="Wieckowski, John K./Vickroy J"/>	<input type="text" value="Reg Shift"/>	
Crude B	<input type="text" value="Misti, Johnson"/>	<input type="text" value="Reg Shift"/>	
DHT	<input type="text" value="Shin, David"/>	<input type="text" value="Reg Shift"/>	
DHT PCO	<input type="text" value="Cruz, Alfred M."/>	<input type="text" value="Reg Shift"/>	
<input type="text" value="Sick"/>	<input type="text" value="Huth, Carl"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	

Safety

☐ Yes ☒ No Any CEV Concerns or Evironmental Exceptions Required followup This Shift?

☐ Yes ☒ No Any known Flaring Event? If Yes, Explain:

Sample must be taken within 30 minutes of any Flaring Event.

Time of Flaring Event:

Sample results sheet must be

☒ Yes ☐ No

Did all hydrocarbon pumps meet Reg 8 Compliance ?

Time Sample Taken:

Time Sample Run on GC:

saved and forwarded to Area Supervisor. Time of sample drawn must be written on sheet.

If 'No' please explain:

HO Operational Issues:

Crude

* **AG Tank Switch to T-3104**

* **Put P-1168A on line to determine status of seal leak**

Machinist checked it out and said it looks good.

* Increased 2 S/C to DHT 1.5 mbpd.

* P1165 lube oil cooler plugged, Kelly cooler in place

* P1123 LO pump switch b/o in run position

HO Maintenance Issues:

* Welding on DHT fan decking will continue tomorrow

K1100A - TI 678 has bad thermocouple and TI-714 has bad wire from thermocouple to junction box.

V1103 safety leaking, weep hole plug installed.

FV020A air is blocked in to keep valve open.

T3147 level gage Max. # 344770 (status says complete), reading 10'..

There is no level checked by reel gauge...

360342 P-1159A MOV

E-1168 fin fan start stop switch replaced and fixed

Comments to / from RSC

OA/ SH/ RBM COMMENTS

Honeywell

OMC COMMENTS

Plant Status

Crude A Operational Issues:

- * P-1158 MOV electrically repaired but still does not close even when done manually like it is not engaging. Maximo'd
- * P-1195 and P-1195A will require further maint in the near future
- Wear ring issues E use only.
- * P-1109 LOTO'd for case vent pin hole leak.

Crude B Operational Issues:

- V-1 & V-2 LOTO'd . Calgon removed spent carbon. Ready to be opened for inspection.
- * V4 & V-5 lead. V-1 & V-2 LOTO'd for carbon change.
- * Make up H₂O to F-3930 suspected to leak by, B/I @ Flare
- * P-3930A scheduled for maint. Pump piston slapping. Need to manually start P-3930B for high level.

DHT/ 5H2S/ GHT Operational Issues:

DHT

5H2S

Crude A Maintenance Issues:

- * P-1168A has inboard seal leak Maximo'd
- * P-1159A MOV not working properly MAX # 360342
- * P-1148A E-use Shaft bushing next to gear box loose Maximo # 359944
- * FCC light side cut line blinded at the block valve in the channel street trench.

Crude B Maintenance Issues:

DHT/ 5H2S/ GHT Maintenance Issues:

5H2S

DHT

- * Possible tube leak in E-842.

8/11/2006 12:31:58 PM			
10/22/2008 4:27:50 PM	Adam Lovano	GHT	
1/8/2009 8:01:38 AM	Laura Lenahan	4cu	
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Crude A	<input type="text" value="Thomashenley, Louisa"/>	<input type="text" value="Reg Shift"/>	
Crude B	<input type="text" value="Cawthorn, Lawrence G."/>	<input type="text" value="Reg Shift"/>	
DHT	<input type="text" value="Cartier, Jacques-michael"/>	<input type="text" value="Reg Shift"/>	
DHT PCO	<input type="text" value="Vargas, Juan"/>	<input type="text" value="Reg Shift"/>	
Training	<input type="text" value="Cameron, Chase V."/>	<input type="text" value="Reg Shift"/>	
Training	<input type="text" value="Felix, Billy"/>	<input type="text" value="Reg Shift"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
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Safety

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Sample must be taken within 30 minutes of any Flaring Event.

Time of Flaring Event:

Sample results sheet must be

☒ Yes ☐ No

Did all hydrocarbon pumps meet Reg 8 Compliance ?

Time Sample Taken:

Time Sample Run on GC:

saved and forwarded to Area Supervisor. Time of sample drawn must be written on sheet.

If 'No' please explain:

HO Operational Issues:

Crude

*** Put P-1168A on line to determine status of seal leak
Machinist checked it out and said it looks good.**

- * Increased 2 S/C to DHT 1.5 mbpd.
- * P1165 lube oil cooler plugged, Kelly cooler in place
- * P1123 LO pump switch b/o in run position

HO Maintenance Issues:

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There is no level checked by reel gauge...
360342 P-1159A MOV
~~E-1168 fin fan start stop switch replaced and fixed~~

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Honeywell

OMC COMMENTS

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DHT/ 5H2S/ GHT Operational Issues:

DHT

5H2S

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- * P-1168A has inboard seal leak Maximo'd
- * P-1159A MOV not working properly MAX # 360342
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Crude B Maintenance Issues:

DHT/ 5H2S/ GHT Maintenance Issues:

5H2S

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- * Possible tube leak in E-842.

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Crude PCO	<input type="text" value="Dotson, Mike"/>	<input type="text" value="Reg Shift"/>	
Crude A	<input type="text" value="Shin, David"/>	<input type="text" value="OT Standby"/>	
Crude B	<input type="text" value="Decambra, Robert"/>	<input type="text" value="Reg Shift"/>	
DHT	<input type="text" value="Vickroy, Jeff"/>	<input type="text" value="OT Forceout"/>	
DHT PCO	<input type="text" value="Dial, Dawn I."/>	<input type="text" value="Reg Shift"/>	
<input type="text" value="Training"/>	<input type="text" value="Stewart, Michael"/>	<input type="text" value="Reg Shift"/>	
<input type="text" value="Sick"/>	<input type="text" value="Angen, Ryan"/>	<input type="text"/>	
<input type="text" value="Sick"/>	<input type="text" value="Depko, Thomas"/>	<input type="text"/>	
<input type="text" value="Sick"/>	<input type="text" value="Weir, William J."/>	<input type="text"/>	

Safety

☐ Yes ☒ No

Any CEV Concerns or Evironmental Exceptions Required followup This Shift?

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Time of Flaring Event:

Sample results sheet must be

☒ Yes ☐ No

Did all hydrocarbon pumps meet Reg 8 Compliance ?

Time Sample Taken:

Time Sample Run on GC:

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If 'No' please explain:

HO Operational Issues:

Crude

- * 2S/ C sample valve and cooler were replaced today
- * T-1108 PRD removed for maint. Blinded
- * P-1195 LOTO"D washed and now steaming for maint.
- * Put P-1168A on line to determine status of seal leak
- Machinist checked it out and said it looks good.
- *
- * P1165 lube oil cooler plugged. Kelly cooler in place

HO Maintenance Issues:

- * Welding on DHT fan decking will continue tomorrow
- K1100A - TI 678 has bad thermocouple and TI-714 has bad wire from thermocouple to junction box.
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Honeywell

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DHT/ 5H2S/ GHT Operational Issues:

DHT

5H2S

Crude A Maintenance Issues:

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Crude B Maintenance Issues:

DHT/ 5H2S/ GHT Maintenance Issues:

5H2S

DHT

* Possible tube leak in E-842.

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Crude A	<input type="text" value="Thomashenley, Louisa"/>	<input type="text" value="Reg Shift"/>	
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DHT	<input type="text" value="Cartier, Jacques-michael"/>	<input type="text" value="Reg Shift"/>	
DHT PCO	<input type="text" value="Vargas, Juan"/>	<input type="text" value="Reg Shift"/>	
<input type="text" value="Training"/>	<input type="text" value="Cameron, Chase V."/>	<input type="text" value="Reg Shift"/>	
<input type="text" value="Training"/>	<input type="text" value="Toporek, Richard"/>	<input type="text" value="Reg Shift"/>	
<input type="text" value="Training"/>	<input type="text" value="Felix, Billy"/>	<input type="text" value="Reg Shift"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	

Safety

☐ Yes ☒ No Any CEV Concerns or Evironmental Exceptions Required followup This Shift?

☒ Yes ☐ No Any known Flaring Event? If Yes, Explain:

Sample must be taken within 30 minutes of any Flaring Event.

Time of Flaring Event:

18:30

Sample results sheet must be

☒ Yes ☐ No

Did all hydrocarbon pumps meet Reg 8 Compliance ?

Time Sample Taken:

18:45

Time Sample Run on GC:

saved and forwarded to Area Supervisor. Time of sample drawn must be written on sheet.

If 'No' please explain:

HO Operational Issues:

Crude

- * 4 Crude Down due to Fire on P-1149/ A suction line.
- All hand switches thrown.
- Plot limit blocked in.
- Fire controlled OSHA has plant taped off with no entry.
- * T-1108 PRD removed for maint. Blinded
- * P-1195 LOTO"D washed and now steaming for maint.

HO Maintenance Issues:

* Welding on DHT fan decking will continue tomorrow
K1100A - TI 678 has bad thermocouple and TI-714 has bad wire from thermocouple to junction box.
V1103 safety leaking, weep hole plug installed.
FV020A air is blocked in to keep valve open.
T3147 level gage Max. #344770 (status says complete), reading 10'..
There is no level checked by reel gauge...
360342 P-1159A MOV
E-1168 fin fan start stop switch replaced and fixed

Comments to / from RSC

OA/ SH/ RBM COMMENTS

Honeywell

OMC COMMENTS

Plant Status

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Crude B Operational Issues:

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- * V4 & V-5 lead. V-1 & V-2 LOTO'd for carbon change.
- * Make up H₂O to F-3930 suspected to leak by, B/I @ Flare
- * P-3930A scheduled for maint. Pump piston slapping. Need to manually start P-3930B for high level.

DHT/ 5H2S/ GHT Operational Issues:

DHT

5H2S

Crude A Maintenance Issues:

- * P-1168A has inboard seal leak Maximo'd
- * P-1159A MOV not working properly MAX # 360342
- * P-1148A E-use Shaft bushing next to gear box loose
Maximo # 359944
- * FCC light side cut line blinded at the block valve in the channel street trench.

Crude B Maintenance Issues:

DHT/ 5H2S/ GHT Maintenance Issues:

5H2S

DHT

- * Possible tube leak in E-842.

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<input type="text"/>	<input type="text"/>	<input type="text"/>	

Safety

☒ Yes ☐ No Any CEV Concerns or Evironmental Exceptions Required followup This Shift?

☒ Yes ☐ No Any known Flaring Event? If Yes, Explain:

Sample must be taken within 30 minutes of any Flaring Event.

Crude unit fire

Time of Flaring Event:

Sample results sheet must be

☐ Yes ☒ No

Did all hydrocarbon pumps meet Reg 8 Compliance ?

Time Sample Taken:

Time Sample Run on GC:

saved and forwarded to Area Supervisor. Time of sample drawn must be written on sheet.

If 'No' please explain:

Crude unit fire

HO Operational Issues:

Crude

Washed resid line from p-1198 to sda

Wash oil on 7 and 8 cut to rlop

Flushing 8 S/ C to E-1164's

MCC 480 volt de-energized

Computer room cards overheating, instrumentation

disconnecting them for now

HO Maintenance Issues:

* Welding on DHT fan decking will continue tomorrow

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E-1168 fin fan start stop switch replaced and fixed

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DHT/ 5H2S/ GHT Operational Issues:

DHT

5H2S

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DHT	<input type="text" value="Shin, David"/>	<input type="text" value="Reg Shift"/>	
DHT PCO	<input type="text" value="Mcaward, Martha"/>	<input type="text" value="OT"/>	
Vacation	<input type="text" value="Vickroy, Jeff"/>	<input type="text"/>	
Sick	<input type="text" value="Huth, Carl"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	

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Did all hydrocarbon pumps meet Reg 8 Compliance ?

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If 'No' please explain:

HO Operational Issues:

Set light plants thruout unit.

S/ D steam to all jets.

P-526A/ B s/ d.

VOC isolated from pumps that we had access to.

N2 and steam from debru area hooked up at 11PV111.

N2 hooked up to 11FV-068

Steam being admitted to relief header at east end of fin fan deck.

Wash oil Flush RLOP line from DHT

HO Maintenance Issues:

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V1103 safety leaking, weep hole plug installed.

FV020A air is blocked in to keep valve open.

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- * P-1168A has inboard seal leak Maximo'd
- * P-1159A MOV not working properly MAX # 360342
- * P-1148A E-use Shaft bushing next to gear box loose Maximo # 359944
- * FCC light side cut line blinded at the block valve in the channel street trench.

Crude B Maintenance Issues:

DHT/ 5H2S/ GHT Maintenance Issues:

5H2S

DHT

- * Possible tube leak in E-842.

8/11/2006 12:31:58 PM			
10/22/2008 4:27:50 PM	Adam Lovano	GHT	
1/8/2009 8:01:38 AM	Laura Lenahan	4cu	
4/2/2009 8:06:04 AM	Adam Lovano	DHT	
5/11/2009 5:07:41 PM	Adam Lovano	GHT	
10/13/2009 4:52:57 PM	Adam Beerman	5H2S/GHT	

Indx

Title V

OPS Monitor

21 Day Plan

EII

Intelatrac

O/T Request

Maximo

Trap

Corrective Action

Distillation Shift Report

Refined Orders

PED Details

Intelatrac Execution Report

Force Out List

Round Approval

Find

Today Date: Shift: Crew:

☒ Yes ☐ No Are you in compliance with all CBT & Refresher Training?
Radio #

Report problems. Send in suggestions, improvements, changes, ideas.

Submit Email

Job Assignments

Job	Name	Work Situation	Comments
HO	<input type="text" value="Smith, Bryan"/>	<input type="text" value="Reg Shift"/>	<div></div>
Crude PCO	<input type="text" value="Dotson, Michael B."/>	<input type="text" value="Reg Shift"/>	
Crude A	<input type="text" value="Depko, Thomas"/>	<input type="text" value="Reg Shift"/>	
Crude B	<input type="text" value="Decambra, Robert"/>	<input type="text" value="Reg Shift"/>	
DHT	<input type="text" value="Weir, William J."/>	<input type="text" value="Reg Shift"/>	
DHT PCO	<input type="text" value="Dial, Dawn I."/>	<input type="text" value="Reg Shift"/>	
<input type="text"/>	<input type="text" value="Angen, Ryan"/>	<input type="text" value="Reg Shift"/>	
<input type="text"/>	<input type="text" value="Stewart, Michael"/>	<input type="text" value="Reg Shift"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	

Safety

No valves inside the burn zone can be touched without permission from OSHA through management first.

☐ Yes ☒ No Any CEV Concerns or Evironmental Exceptions Required followup This Shift?

☒ Yes ☐ No Any known Flaring Event? If Yes, Explain:

Sample must be taken within 30 minutes of any Flaring Event.

Complex issues

Time of Flaring Event:

Complex issues

Sample results sheet must be

☐ Yes ☐ No

Did all hydrocarbon pumps meet Reg 8 Compliance ?

Time Sample Taken:

Time Sample Run on GC:

saved and forwarded to Area Supervisor. Time of sample drawn must be written on sheet.

If 'No' please explain:

HO Operational Issues:

Set light plants thruout unit.

S/ D steam to all jets.

P-526A/ B s/ d.

VOC isolated from pumps that we had access to.

N2 and steam from debru area hooked up at 11PV111.

N2 hooked up to 11FV-068

Steam being admitted to relief header at east end of fin fan deck.

Wash oil Flush RLOP line from DHT

HO Maintenance Issues:

* Welding on DHT fan decking will continue tomorrow

K1100A - TI 678 has bad thermocouple and TI-714 has bad wire from thermocouple to junction box.

V1103 safety leaking, weep hole plug installed.

FV020A air is blocked in to keep valve open.

T3147 level gage Max. #344770 (status says complete), reading 10'..

There is no level checked by reel gauge...

360342 P-1159A MOV

E 1168 fin fan start stop switch replaced and fixed

Comments to / from RSC

OA/ SH/ RBM COMMENTS

Honeywell

OMC COMMENTS

Plant Status

Crude A Operational Issues:

- * P-1158 MOV electrically repaired but still does not close even when done manually like it is not engaging. Maximo'd
- * P-1195 and P-1195A will require further maint in the near future
- Wear ring issues E use only.
- * P-1109 LOTO'd for case vent pin hole leak.

Crude B Operational Issues:

- V-1 & V-2 LOTO'd . Calgon removed spent carbon. Ready to be opened for inspection.
- * V4 & V-5 lead. V-1 & V-2 LOTO'd for carbon change.
- * Make up H₂O to F-3930 suspected to leak by, B/I @ Flare
- * P-3930A scheduled for maint. Pump piston slapping. Need to manually start P-3930B for high level.

DHT/ 5H2S/ GHT Operational Issues:

DHT

5H2S

Crude A Maintenance Issues:

- * P-1168A has inboard seal leak Maximo'd
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Force Out List

Round Approval

Find

Today Date: 8/8/2012

Shift: Nights

Crew: A

Report problems. Send in suggestions, improvements, changes, ideas.

Submit Email

☒ Yes ☐ No

Are you in compliance with all CBT & Refresher Training?

Radio # 0970

Job Assignments

Job	Name	Work Situation	Comments
HO	Solis, Mauricio J.	Reg Shift	
Crude PCO	Acayturri, Carlos	Reg Shift	
Crude A	Wieckowski, John K.	Reg Shift	
Crude B	Misti, Johnson	Reg Shift	
DHT	Shin, David	Reg Shift	
DHT PCO	Cruz, Alfred M.	Reg Shift	
Vacation	Vickroy, Jeff		
Sick	Huth, Carl		

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☒ Yes ☐ No

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If 'No' please explain:

HO Operational Issues:

8/8/12 - nites

* Did steam test on relief header. did leak checks on what we had access to .

* I isolated the 150# steam line that branches into the burn zone. Will be able to commission steam systems.

* I installed temporary pump by the k-1181 filters. Removed WO spool on P-1105A suction and PO spool on P-1165A then connected cargo hose to both locations so C-1100 will be able to be pumped

HO Maintenance Issues:

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